

Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2010
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,626	--	--	100,265	1,054	-728	825	99,781	1,611	0	13,497
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,717	-19	3,073	8,220	4,628	--	-2,169	994	729	18,065	4,021
Pentanes Plus	274	-19	--	--	-169	--	15	--	29	42	38
Liquefied Petroleum Gases	1,443	--	3,073	8,220	4,797	--	-2,184	994	700	18,023	3,983
Ethane/Ethylene	23	--	15	--	--	--	5	--	--	33	5
Propane/Propylene	975	--	3,366	7,795	4,342	--	-2,047	--	108	18,417	2,637
Normal Butane/Butylene	302	--	-78	216	355	--	-118	431	592	-110	1,091
Isobutane/Isobutylene	143	--	-230	209	100	--	-24	563	--	-317	250
Other Liquids	--	1,226	--	57,085	94,880	14,761	-210	168,581	269	-687	56,546
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,226	--	504	27,894	-3,252	1,495	24,873	4	0	7,709
Hydrogen	--	--	--	--	--	64	--	64	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	0	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,226	--	65	27,894	-2,881	1,495	24,809	--	0	7,709
Fuel Ethanol	--	1,226	--	59	27,496	-2,625	1,442	24,714	--	0	7,394
Renewable Fuels Except Fuel Ethanol	--	--	--	6	398	-256	53	95	--	0	315
Other Hydrocarbons	--	--	--	439	--	-439	--	--	--	0	--
Unfinished Oils	--	--	--	5,966	365	--	-553	7,571	--	-687	7,548
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	50,615	66,621	18,014	-1,152	136,137	265	0	41,289
Reformulated	--	--	--	13,327	21,885	80	344	34,948	0	0	17,664
Conventional	--	--	--	37,288	44,736	17,934	-1,496	101,189	265	0	23,625
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-6	271,085	67,002	167,060	-15,389	-10,823	--	6,994	493,581	105,974
Finished Motor Gasoline	--	-6	213,395	10,696	69,493	-15,389	-3,032	--	694	280,527	15,352
Reformulated	--	--	104,643	--	--	5,883	31	--	20	110,475	277
Conventional	--	-6	108,752	10,696	69,493	-21,271	-3,063	--	675	170,052	15,075
Finished Aviation Gasoline	--	--	--	5	326	--	20	--	--	311	120
Kerosene-Type Jet Fuel	--	--	4,683	6,405	37,234	--	509	--	49	47,764	10,519
Kerosene	--	--	797	291	14	--	-45	--	10	1,137	1,880
Distillate Fuel Oil ⁶	--	--	32,446	24,461	55,531	0	-11,646	--	1,476	122,608	56,643
15 ppm sulfur and under ⁷	--	--	16,676	8,137	36,231	-210	-4,537	--	1	65,371	20,847
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,113	5,840	4,787	210	-2,336	--	1,472	12,814	5,059
Greater than 500 ppm sulfur	--	--	14,657	10,484	14,513	--	-4,773	--	4	44,423	30,737
Residual Fuel Oil ⁸	--	--	6,428	22,635	867	--	1,703	--	2,945	25,282	14,641
Less than 0.31 percent sulfur	--	--	2,338	5,602	--	--	879	--	NA	NA	3,547
0.31 to 1.00 percent sulfur	--	--	1,569	3,456	--	--	582	--	NA	NA	5,839
Greater than 1.00 percent sulfur	--	--	2,521	13,577	867	--	242	--	NA	NA	5,255
Petrochemical Feedstocks	--	--	829	377	277	--	-68	--	--	1,551	259
Naphtha for Petro. Feed. Use	--	--	829	361	285	--	-68	--	--	1,543	259
Other Oils for Petro. Feed. Use	--	--	--	16	-8	--	--	--	--	8	--
Special Naphthas	--	--	56	195	9	--	-7	--	103	164	36
Lubricants	--	--	1,108	380	1,710	--	-259	--	346	3,111	995
Waxes	--	--	73	161	19	--	-12	--	97	168	72
Petroleum Coke	--	--	3,024	882	--	--	9	--	786	3,111	117
Marketable	--	--	862	882	--	--	9	--	786	949	117
Catalyst	--	--	2,162	--	--	--	--	--	--	2,162	--
Asphalt and Road Oil	--	--	4,890	514	1,577	--	2,006	--	435	4,540	5,321
Still Gas	--	--	3,224	--	--	--	--	--	--	3,224	--
Miscellaneous Products	--	--	132	--	3	--	-1	--	53	83	19
Total	3,343	1,201	274,158	232,572	267,622	-1,355	-12,377	269,356	9,603	510,959	180,038

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."